



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2013-14/DGM(SO)/EAC/02/49 ISSUE DATE 13.05.14
DUE DATE 21.05.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 03.03.2014 to 09.03.2014. (Week No.49/F.Y. 2013-14).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-49/FY13-14 covering the period 03.02.14 to 09.03.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

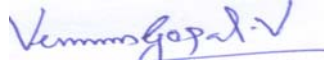
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

Deviation Tariff structure for the Week

| | |
|---|---|
| Average Frequency of time-block | Deviation Rate (P/kWh) |
| 50.05 Hz and above | 0 |
| Below 50.05 Hz and upto 50.00 Hz | Linear in 0.01 Hz steps @ 35.60 P/kWh for each step |
| Below 50.00 Hz | Linear in 0.01 Hz steps @ 20.84 P/kWh for each step |
| Below 49.7 Hz | 824.04 Ps/unit |
| Deviation Cap Rate | 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas |
| Deviation charges for UD/Over Injection | no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power. |

| | |
|---|--|
| Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above | |
| In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) | Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable |
| In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) | Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable |
| In Excess of 20%(or 250 MW) | Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable |

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 03.03.2014 to 09.03.2014(Week 49/13-14)

| Date | Scheduled to Delhi in MUs | Actual Drawal of Delhi in MUs | OD(+ive)/UD(-ive) in MUs | ADJ_Deviation in Rs Lakhs | Deviation WITH CAP in Rs Lakhs | Diff_Cap Amount in Rs Lakhs | ADD Deviation in Rs Lakhs | Net Deviation Amount in Rs Lakhs |
|------|---------------------------|-------------------------------|--------------------------|---------------------------|--------------------------------|-----------------------------|---------------------------|----------------------------------|
| 3 | 38.857661 | 38.831138 | -0.026523 | 7.4265 | 7.55884 | 0.00000 | 0.97087 | 8.39737 |
| 4 | 40.375353 | 39.212303 | -1.16305 | -19.05256 | -16.10687 | 0.52531 | 0.28544 | -18.24181 |
| 5 | 40.828049 | 39.475574 | -1.352475 | -22.95168 | -15.61359 | 5.57760 | 0.36152 | -17.01256 |
| 6 | 40.022158 | 39.352159 | -0.669999 | -11.03972 | -8.65298 | 0.71000 | 0.00000 | -10.32972 |
| 7 | 40.139701 | 39.871868 | -0.267833 | -3.07605 | -2.44901 | 0.47670 | 0.02787 | -2.57148 |
| 8 | 37.180933 | 36.738989 | -0.441944 | -18.89911 | -15.75788 | 2.01663 | 0.00000 | -16.88248 |
| 9 | 35.855003 | 34.647862 | -1.207141 | -26.22358 | -20.37747 | 5.01636 | 0.53198 | -20.67524 |
| | 273.258858 | 268.129893 | -5.128965 | -93.81620 | -71.39896 | 14.32260 | 2.17768 | -77.31592 |

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

| Sr No. | INTRASTATE UTILITY | RECEIVING | PAYING | DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT | ADJUSTED Deviation Amount Without Capping | Diff_Deviation cap Amount | Additional Deviation Amount | NET Deviation |
|--------|--------------------|------------------|------------------|---|---|---------------------------|-----------------------------|-----------------|
| 1 | I.P.STN | 3.19178 | 0.00000 | -0.62831 | -3.82008 | 2.79253 | 0.24772 | -0.77983 |
| 2 | RPH | 0.00000 | 1.22472 | -0.23927 | 0.98545 | -0.12478 | 0.00545 | 0.86612 |
| 3 | G.T.STN. | 1.80852 | 0.00000 | -2.11763 | -3.92615 | 0.07024 | 3.46690 | -0.38901 |
| | IPGCL | 5.00029 | 1.22472 | -2.98520 | -6.76078 | 2.73799 | 3.72007 | -0.30272 |
| 4 | PRAGATI GT | 0.00000 | 2.21594 | -0.86480 | 1.35114 | 0.00000 | 0.00000 | 1.35114 |
| 5 | BAWANA | 0.00000 | 2.92935 | -0.69152 | 2.23784 | 2.97866 | 5.81867 | 11.03516 |
| | PPCL | 0.00000 | 5.14530 | -1.55632 | 3.58898 | 2.97866 | 5.81867 | 12.38630 |
| 6 | BTPS | 0.00000 | 13.86200 | -2.72234 | 11.13966 | -0.82406 | 0.09674 | 10.41233 |
| 7 | BYPL | 0.00000 | 39.12647 | -7.30140 | 31.82507 | 3.31245 | 6.73720 | 41.87473 |
| 8 | BRPL | 0.00000 | 132.21924 | -23.99965 | 108.21959 | 2.97284 | 12.68625 | 123.87868 |
| 9 | NDPL | 74.77561 | 0.00000 | -12.28837 | -87.06398 | 23.19435 | 3.71437 | -60.15526 |
| 10 | NDMC | 106.39834 | 0.00000 | -20.72809 | -127.12643 | 62.06640 | 4.28374 | -60.77629 |
| 11 | MES | 9.41623 | 0.00000 | -1.72181 | -11.13803 | 6.94036 | 1.05239 | -3.14528 |
| | TOTAL | 195.59046 | 191.57773 | -73.30318 | -77.31592 | 103.37899 | 38.10942 | 64.17249 |

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

| Sr No. | UTILITY | RECEIVING | PAYING | Amount for Cuurent Week |
|--------|---|------------------|------------------|-------------------------|
| 1 | I.P.STN | 0.77983 | 0.00000 | -0.77983 |
| 2 | RPH | 0.00000 | 0.86612 | 0.86612 |
| 3 | G.T.STN. | 0.38901 | 0.00000 | -0.38901 |
| | IPGCL | 1.16884 | 0.86612 | -0.30272 |
| 4 | PRAGATI GT | 0.00000 | 1.35114 | 1.35114 |
| 5 | Bawana | 0.00000 | 11.03516 | 11.03516 |
| | PPCL | 0.00000 | 12.38630 | 12.38630 |
| 6 | BTPS | 0.00000 | 10.41233 | 10.41233 |
| 7 | BYPL | 0.00000 | 41.87473 | 41.87473 |
| 8 | BRPL | 0.00000 | 123.87868 | 123.87868 |
| 9 | NDPL | 60.15526 | 0.00000 | -60.15526 |
| 10 | NDMC | 60.77629 | 0.00000 | -60.77629 |
| 11 | MES | 3.14528 | 0.00000 | -3.14528 |
| 12 | Regional Deviation NRPC | 0.00000 | 77.31592 | 77.31592 |
| 13 | Pool balance due to additional Deviation | 38.10942 | 0.00000 | -38.10942 |
| 14 | Pool balance due to capping of Generator & U/D Discom | 103.37899 | 0.00000 | -103.37899 |
| | TOTAL | 266.73408 | 266.73408 | 0.00000 |

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

| | |
|---|------------|
| Avg Trans. Loss in the STU during the period of A/c | 1.08 |
| (i) Actual drawal from the grid in MUs | 268.129893 |
| (ii) Actual Ex-bus generation with in Delhi in MUs | |
| (a) RPH | 8.337912 |
| (b) GT | 12.787688 |
| (c) Pargati | 45.468870 |
| (d) BTPS | 64.947744 |
| (e) Bawana | -0.734452 |
| Total | 130.807762 |
| (iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii)) | 398.937655 |
| (iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station | |
| (a) NDPL | 123.788407 |
| (b) BRPL | 156.342388 |
| (c) BYPL | 91.436173 |
| (d) NDMC | 19.201839 |
| (e) MES | 3.874204 |
| (f) IP | 0.004183 |
| Total | 394.647194 |
| (v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus | 4.290461 |
| (vi) Trans. Loss((v)*100/(iii)) in % | 1.08 |

DETAILS OF SUSPENSION OF U.I.

| Date | Time Blocks | Station | Reason |
|------|-------------|---------|--------|
|------|-------------|---------|--------|

-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

A) Deviation FOR NDPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 3-Mar-14 | 17.616268 | 17.760556 | 0.144288 | 2.316832 | 0.73339 | 1.45736 | 0.33808 | 2.52883 |
| 4-Mar-14 | 19.472920 | 18.312623 | -1.160297 | -14.133591 | -22.60965 | 5.11102 | 0.73346 | -16.76517 |
| 5-Mar-14 | 19.131619 | 17.978441 | -1.153178 | -11.674668 | -21.59390 | 7.88698 | 1.38840 | -12.31852 |
| 6-Mar-14 | 19.003308 | 18.114746 | -0.888562 | -7.633496 | -13.69766 | 3.73567 | 0.93272 | -9.02926 |
| 7-Mar-14 | 18.630144 | 18.475660 | -0.154484 | -2.790987 | -3.50414 | 0.06507 | 0.05809 | -3.38098 |
| 8-Mar-14 | 17.005851 | 16.618130 | -0.387721 | -6.612751 | -10.99863 | 2.62216 | 0.01874 | -8.35773 |
| 9-Mar-14 | 17.117915 | 16.528251 | -0.589664 | -11.052596 | -15.39338 | 2.31608 | 0.24487 | -12.83243 |
| Total | 127.978026 | 123.788407 | -4.189619 | -51.581257 | -87.06398 | 23.19435 | 3.71437 | -60.15526 |

B) Deviation FOR BRPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 3-Mar-14 | 21.533569 | 22.814154 | 1.280585 | 27.13048 | 23.15051 | 0.00000 | 4.45196 | 27.60247 |
| 4-Mar-14 | 21.729047 | 22.676709 | 0.947663 | 16.57046 | 12.83237 | 0.00000 | 0.90046 | 13.73283 |
| 5-Mar-14 | 21.752683 | 22.691571 | 0.938888 | 19.82144 | 16.87801 | 0.22425 | 2.03233 | 19.13459 |
| 6-Mar-14 | 21.400463 | 22.504805 | 1.104342 | 14.90330 | 11.67504 | 0.00000 | 1.27478 | 12.94983 |
| 7-Mar-14 | 21.771809 | 22.698664 | 0.926855 | 18.69259 | 15.51617 | 0.01957 | 1.17694 | 16.71268 |
| 8-Mar-14 | 21.159615 | 22.166685 | 1.007070 | 23.58819 | 18.87851 | 0.00000 | 1.08744 | 19.96595 |
| 9-Mar-14 | 20.281471 | 20.789800 | 0.508329 | 14.48562 | 9.28897 | 2.72902 | 1.76235 | 13.78034 |
| Total | 149.628657 | 156.342388 | 6.713731 | 135.192084 | 108.21959 | 2.97284 | 12.68625 | 123.87868 |

C) Deviation FOR BYPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 03-Mar-14 | 13.099742 | 13.085419 | -0.014323 | 3.04656 | 1.43738 | 1.36207 | 1.02756 | 3.82701 |
| 04-Mar-14 | 12.566951 | 12.788525 | 0.221574 | 5.79327 | 4.35303 | 0.17219 | 2.09218 | 6.61740 |
| 05-Mar-14 | 13.024498 | 13.407209 | 0.382711 | 6.89847 | 5.71223 | 0.26595 | 0.46419 | 6.44238 |
| 06-Mar-14 | 13.106887 | 13.167829 | 0.060942 | 1.28895 | 0.40104 | 0.77702 | 0.23480 | 1.41286 |
| 07-Mar-14 | 13.053265 | 13.353624 | 0.300359 | 8.28377 | 6.72986 | 0.18469 | 1.12694 | 8.04149 |
| 08-Mar-14 | 12.680000 | 13.073394 | 0.393394 | 9.59812 | 7.32489 | 0.44587 | 0.56535 | 8.33611 |
| 09-Mar-14 | 12.456127 | 12.560173 | 0.104046 | 7.52978 | 5.86665 | 0.10466 | 1.22618 | 7.19748 |
| Total | 89.987470 | 91.436173 | 1.448703 | 42.438925 | 31.82507 | 3.31245 | 6.73720 | 41.87473 |

DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

D) Deviation FOR NDMC

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 03-Mar-14 | 3.782128 | 2.920345 | -0.861783 | -4.68019 | -16.44926 | 7.60485 | 0.77859 | -8.06582 |
| 04-Mar-14 | 3.607747 | 2.896507 | -0.711240 | -6.18200 | -13.17752 | 5.03428 | 0.09666 | -8.04658 |
| 05-Mar-14 | 3.835442 | 2.909888 | -0.925554 | -6.50323 | -17.32542 | 9.19165 | 0.17757 | -7.95620 |
| 06-Mar-14 | 3.649268 | 2.847027 | -0.802241 | -4.61137 | -12.02266 | 5.36753 | 0.10371 | -6.55142 |
| 07-Mar-14 | 3.741260 | 2.846810 | -0.894450 | -6.68112 | -21.44995 | 10.80172 | 0.41940 | -10.22882 |
| 08-Mar-14 | 3.401903 | 2.504922 | -0.896981 | -10.02126 | -28.39424 | 13.81974 | 0.01656 | -14.55795 |
| 09-Mar-14 | 3.013857 | 2.276339 | -0.737518 | -5.65277 | -18.30737 | 10.24662 | 2.69125 | -5.36950 |
| Total | 25.031606 | 19.201839 | -5.829768 | -44.331940 | -127.12643 | 62.06640 | 4.28374 | -60.77629 |

E) Deviation FOR MES

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 03-Mar-14 | 0.668114 | 0.607264 | -0.060850 | 0.34789 | -0.45755 | 0.68961 | 0.35276 | 0.58482 |
| 04-Mar-14 | 0.639551 | 0.588514 | -0.051037 | -0.05930 | -0.80725 | 0.62781 | 0.09730 | -0.08214 |
| 05-Mar-14 | 0.636503 | 0.572143 | -0.064360 | -0.10413 | -0.96484 | 0.76991 | 0.08646 | -0.10848 |
| 06-Mar-14 | 0.619275 | 0.566984 | -0.052291 | -0.07831 | -0.67582 | 0.48263 | 0.16711 | -0.02608 |
| 07-Mar-14 | 0.650576 | 0.558084 | -0.092492 | -0.37793 | -2.10639 | 1.33889 | 0.17817 | -0.58933 |
| 08-Mar-14 | 0.612934 | 0.506955 | -0.105979 | -1.02346 | -2.94134 | 1.44621 | 0.02466 | -1.47046 |
| 09-Mar-14 | 0.604361 | 0.474260 | -0.130101 | -1.18063 | -3.18484 | 1.58530 | 0.14593 | -1.45361 |
| Total | 4.431314 | 3.874204 | -0.557110 | -2.475866 | -11.13803 | 6.94036 | 1.05239 | -3.14528 |

F) Deviation FOR IP STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-------------------------|----------------------|------------------|--|---|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 3-Mar-14 | 0.024000 | 0.000598 | -0.023402 | -0.40630 | -0.54403 | 0.35630 | 0.05708 | -0.13065 |
| 4-Mar-14 | 0.024000 | 0.000598 | -0.023402 | -0.40296 | -0.47342 | 0.35337 | 0.04566 | -0.07439 |
| 5-Mar-14 | 0.024000 | 0.000598 | -0.023402 | -0.37329 | -0.41207 | 0.32090 | 0.03044 | -0.06072 |
| 6-Mar-14 | 0.024000 | 0.000598 | -0.023402 | -0.30199 | -0.36384 | 0.26483 | 0.05708 | -0.04194 |
| 7-Mar-14 | 0.024000 | 0.000598 | -0.023402 | -0.46428 | -0.56963 | 0.40714 | 0.04186 | -0.12063 |
| 8-Mar-14 | 0.024000 | 0.000598 | -0.023402 | -0.65498 | -0.78007 | 0.57437 | 0.00038 | -0.20531 |
| 9-Mar-14 | 0.024000 | 0.000598 | -0.023402 | -0.58798 | -0.67703 | 0.51562 | 0.01522 | -0.14619 |
| Total | 0.168000 | 0.004183 | -0.163817 | -3.191776 | -3.82008 | 2.79253 | 0.24772 | -0.77983 |

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

G) Deviation FOR GT STATION, IPGCL

| Dates | Scheduled generation in Mus | Actual generation in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-----------------------------|--------------------------|------------------|--|--|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 3-Mar-14 | 1.824000 | 1.816189 | -0.007811 | 0.20172 | 0.17212 | 0.00000 | 0.00000 | 0.17212 |
| 4-Mar-14 | 1.821750 | 1.815616 | -0.006134 | 0.12329 | 0.09547 | 0.00000 | 0.00000 | 0.09547 |
| 5-Mar-14 | 1.808500 | 1.804215 | -0.004285 | 0.18366 | 0.15818 | 0.00000 | 0.00000 | 0.15818 |
| 6-Mar-14 | 2.031500 | 1.650372 | -0.381128 | 4.17141 | 3.26783 | 0.00000 | 3.37424 | 6.64207 |
| 7-Mar-14 | 1.829500 | 1.854498 | 0.024998 | -0.14294 | -0.17537 | 0.07024 | 0.09266 | -0.01248 |
| 8-Mar-14 | 1.810000 | 1.930644 | 0.120644 | -3.48234 | -4.14742 | 0.00000 | 0.00000 | -4.14742 |
| 9-Mar-14 | 1.819500 | 1.916154 | 0.096654 | -2.86331 | -3.29696 | 0.00000 | 0.00000 | -3.29696 |
| Total | 12.944750 | 12.787688 | -0.157062 | -1.808517 | -3.92615 | 0.07024 | 3.46690 | -0.38901 |

H) Deviation FOR RPH STATION, IPGCL

| Dates | Scheduled generation in Mus | Actual generation in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-----------------------------|--------------------------|------------------|--|--|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 03-Mar-14 | 1.200000 | 1.188671 | -0.011329 | 0.20713 | 0.17675 | -0.04633 | 0.00026 | 0.13067 |
| 04-Mar-14 | 1.200000 | 1.185357 | -0.014643 | 0.16072 | 0.12446 | -0.00558 | 0.00261 | 0.12149 |
| 05-Mar-14 | 1.200000 | 1.179537 | -0.020463 | 0.37221 | 0.32056 | -0.03256 | 0.00000 | 0.28800 |
| 06-Mar-14 | 1.200000 | 1.191933 | -0.008067 | 0.10276 | 0.08050 | 0.01027 | 0.00000 | 0.09077 |
| 07-Mar-14 | 1.200000 | 1.197932 | -0.002068 | 0.17986 | 0.14945 | -0.05017 | 0.00000 | 0.09929 |
| 08-Mar-14 | 1.200000 | 1.192510 | -0.007490 | 0.28171 | 0.22547 | -0.06121 | 0.00258 | 0.16684 |
| 09-Mar-14 | 1.200000 | 1.201972 | 0.001972 | -0.07967 | -0.09174 | 0.06080 | 0.00000 | -0.03094 |
| Total | 8.400000 | 8.337912 | -0.062088 | 1.224718 | 0.98545 | -0.12478 | 0.00545 | 0.86612 |

I) Deviation FOR PRAGATI

| Dates | Scheduled generation in Mus | Actual generation in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-----------------------------|--------------------------|------------------|--|--|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 03-Mar-14 | 6.54775 | 6.55957 | 0.011816 | -0.13523 | -0.18107 | 0.00000 | 0.00000 | -0.18107 |
| 04-Mar-14 | 6.50150 | 6.50742 | 0.005920 | -0.19613 | -0.23042 | 0.00000 | 0.00000 | -0.23042 |
| 05-Mar-14 | 6.50850 | 6.51767 | 0.009174 | -0.25343 | -0.27976 | 0.00000 | 0.00000 | -0.27976 |
| 06-Mar-14 | 6.44500 | 6.45034 | 0.005336 | -0.04568 | -0.05504 | 0.00000 | 0.00000 | -0.05504 |
| 07-Mar-14 | 6.48525 | 6.49660 | 0.011346 | -0.37654 | -0.46198 | 0.00000 | 0.00000 | -0.46198 |
| 08-Mar-14 | 6.53250 | 6.49378 | -0.038718 | 1.26407 | 1.01168 | 0.00000 | 0.00000 | 1.01168 |
| 09-Mar-14 | 6.52200 | 6.44350 | -0.078504 | 1.95888 | 1.54773 | 0.00000 | 0.00000 | 1.54773 |
| Total | 45.542500 | 45.468870 | -0.073630 | 2.215945 | 1.35114 | 0.00000 | 0.00000 | 1.35114 |

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.03.2014 to 09.03.14(week No. 49/ FY 13-14)

J) **Deviation FOR BTPS**

| Dates | Scheduled generation in Mus | Actual generation in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation IN RS LAKHS |
|--------------|-----------------------------|--------------------------|------------------|--|---|------------------------------|---|---------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 03-Mar-14 | 9.609000 | 9.540684 | -0.068316 | 0.58324 | 0.49768 | -0.08040 | 0.00000 | 0.41728 |
| 04-Mar-14 | 9.429000 | 9.265344 | -0.163656 | 2.12341 | 1.64439 | -0.16903 | 0.00000 | 1.47536 |
| 05-Mar-14 | 9.360000 | 9.282144 | -0.077856 | 0.96316 | 0.82951 | 0.21272 | 0.00000 | 1.04223 |
| 06-Mar-14 | 9.360000 | 9.273228 | -0.086772 | 1.30701 | 1.02389 | 0.03809 | 0.04580 | 1.10778 |
| 07-Mar-14 | 9.384500 | 9.243216 | -0.141284 | 2.48803 | 2.06740 | -0.35669 | 0.00000 | 1.71071 |
| 08-Mar-14 | 9.360000 | 9.226788 | -0.133212 | 2.18300 | 1.74713 | -0.22042 | 0.05038 | 1.57709 |
| 09-Mar-14 | 9.360000 | 9.116340 | -0.243660 | 4.21417 | 3.32965 | -0.24833 | 0.00056 | 3.08187 |
| Total | 65.862500 | 64.947744 | -0.914756 | 13.861999 | 11.13966 | -0.82406 | 0.09674 | 10.41233 |

k) **Deviation FOR BAWANA**

| Dates | Scheduled generation in Mus | Actual generation in Mus | Deviation in Mus | Deviation amount as per Intrastate Deviation account in Rs. Lacs | Adjusted Deviation amount to equate the same with Inter state Deviation | DIFF_ CAP AMOUNT IN RS LAKHS | ADDITIONAL Deviation AMOUNT IN RS LAKHS | NET Deviation include infirm gen adj IN RS LAKHS |
|--------------|-----------------------------|--------------------------|------------------|--|---|------------------------------|---|--|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(6)+(7)+(8) |
| 03-Mar-14 | -0.12000 | -0.13901 | -0.019015 | -0.10348 | -0.13856 | 0.54600 | 0.40865 | 0.81608 |
| 04-Mar-14 | -0.12300 | -0.13734 | -0.014344 | 0.00867 | 0.00672 | 0.42830 | 0.42758 | 0.86260 |
| 05-Mar-14 | -0.09250 | -0.09901 | -0.006513 | -0.30353 | -0.33506 | 0.51954 | 0.25172 | 0.43619 |
| 06-Mar-14 | -0.06100 | -0.08118 | -0.020175 | 0.04723 | 0.03700 | 0.33780 | 0.39126 | 0.76606 |
| 07-Mar-14 | 0.00000 | -0.09418 | -0.094182 | 1.48398 | 1.23310 | 0.23078 | 1.71476 | 3.17864 |
| 08-Mar-14 | -0.02975 | -0.10267 | -0.072918 | 1.48880 | 1.19154 | 0.53485 | 2.00817 | 3.73456 |
| 09-Mar-14 | -0.06000 | -0.08106 | -0.021056 | 0.30768 | 0.24310 | 0.38139 | 0.61653 | 1.24102 |
| Total | -0.486250 | -0.734452 | -0.248202 | 2.929352 | 2.23784 | 2.97866 | 5.81867 | 11.03516 |

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

S. S. S.

Manager (SO/EA)